Gasunie Transport Services

Term sheet GTS peak delivery 2026-2027

Peak Service

Service provided by Supplier to GTS, consisting of the obligation of Supplier to make the *Peak capacity* available to GTS and the right of GTS to use the *Peak capacity*.
Aim of the tender for the season 2026-2027 is to fill eighteen (18) lots*.
Tenderer may bid for all lots.

**This number of 18 lots is subject to minimal changes and will be in the range of sixteen (16) to twenty (20) lots. No later than 1st of June 2026, the final number of lots to be tendered will be communicated via TenderNed.*

Peak delivery period

December 1st 2026 06:00 LET – March 1st 2027 06:00 LET

Peak capacity

Capacity per lot is 500 MWh/h.

Peak volume

Each lot initially consists of a total volume of 15,000 MWh**.
Volume which can be delivered by Supplier upon request by GTS during the *Peak delivery period* per lot is 15,000 MWh minus the volume that was already delivered in this *Peak delivery period.*

***The exact volume is subject to change and could be adjusted downward (e.g. not upward). No later than 1st of June 2026, the final volume per lot will be communicated via TenderNed.*

Tfeff

Forecasted Effective Temperature for the next Gas Day in °C at De Bilt,
as provided by DTN.

TRDC

Temperature Related Delivery Capacity in MWh/h per lot:
If Tfeff is above -6.0°C the *TRDC* = 0 MWh/h;
If Tfeff is below -14.0°C the *TRDC* = 500 MWh/h;
If Tfeff is between -6.0°C and -14.0°C, *TRDC* = (Tfeff + 6)/(-8) x 500 MWh/h.
TRDC will be rounded up (if allowed by *Remaining peak volume*, otherwise down) to a multiple of 5 MWh/h.

Delivery Point

TTF, delivered from the Physical Source

Physical Source

The physical storage where the gas delivered under this Agreement to the *Delivery Point* by Supplier originates from. In Appendix 1 of the TSC this point is indicated with network point identification/NetworkpointID XXXXXX and description XXXXXX.

Provide evidence

If requested by GTS, Supplier shall provide evidence demonstrating that a delivery under the Peak Service is based on supply from the Physical Source (e.g. by submitting nomination data and/or capacity booking confirmations).

Transport capacity

Supplier is responsible for all transport capacities at the Physical Source to ensure that Supplier can provide the Peak Service to GTS.

Peak delivery notification

GTS may send an E-mail, before 13:00 LET on the Gas Day before the Gas Day of Peak delivery when it expects a temperature of -6 degrees Celsius or lower at The Bilt. The E-mail will mention the *Tfeff* and *TRDC*.
If no *Peak delivery notification* is sent, there will be no *Peak delivery request* for the next Gas Day.

Peak delivery request

GTS may send an E-mail with the *Peak delivery request* of the *TRDC*, at the latest at 15:00 LET on the Gas Day before the Gas Day of Peak delivery.
This request shall specify the *TRDC* requested for each hour of the next Gas Day, whereby the *TRDC* is the maximum hourly quantity that can be requested. If no *Peak delivery request* is sent, the *Peak delivery request* will be considered zero and no peak delivery will take place.

Peak delivery request response

When a *Peak delivery request* is sent, Supplier shall confirm its receipt of the request by an E-mail before 16:00 LET on the same day.

Nomination

Upon receipt of the *Peak delivery request* Supplier and GTS will nominate the requested hourly capacities at the *Delivery point*, preferably before 18:00 LET.

Matching process

It is the intention of GTS that GTS and Supplier have the nomination and matching process completed before 18:00 LET on Gas Day D-1. Should a mismatch arise, both parties are expected to initiate contact to jointly resolve the issue.

Price structure

- *Service Fee*
  Fixed compensation for the provision of the *Peak Service* which is payable from GTS to Supplier.

- *Commodity Fee*
  For the actual volume delivered by Supplier to GTS on a Gas Day, GTS shall pay Supplier the *Commodity Fee*, which shall be determined as follows:
  - For volumes delivered on a Monday through Friday, the HEREN TTF Day-Ahead index determined on Banking Day-1 is applicable,
  - For volumes delivered on a Saturday and Sunday, the HEREN TTF Weekend index determined on the previous Friday is applicable.

Non-delivery

- *Default penalty*
  In case Supplier fails to provide the *Peak Service* requested, Supplier shall refund a default payment to GTS for the quantities Supplier failed to provide to GTS on a Gas Day in accordance with the following formula:

  DP = (DQ * CF * 1.5) + (DQ ÷ PV * SF)

  Where:
  (a) DP = the default payment in Euro;
  (b) DQ = default quantities in MWh; defined as quantities that Supplier failed to provide to GTS on a Gas Day within the *Peak delivery period*;
  (c) CF = *Commodity Fee*
  (d) PV = *Peak Volume*
  (e) SF = *Service Fee*

  The Default penalty is also applicable in case Supplier fails to provide evidence that the delivered quantities at TTF under the Peak Service are delivered by the Physical Source as specified by Supplier.

- *Extra demonstrable costs*
  All extra demonstrable costs above the *Default penalty* related to non-provision or partial provision of the *Peak Service* shall be paid by Supplier to GTS provided however that such costs cannot exceed the total amount of three (3) times the *Service Fee*. GTS will use reasonable endeavors to minimize any costs in case of non-provision or partial provision of the *Peak Service* by Supplier.

  N.B. Default penalty and extra demonstrable costs are not applicable in case of Force Majeure or GTS causing such (partial) non-performance.