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Station energy supply transformer system specification

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Contents

Contents	3
1 Introduction	4
1.1 Abbreviations	4
1.2 Binding documents	6
Standards	7
1.2.1 Station energy supply transformer	7
1.2.2 Low-voltage power supply	7
1.2.3 Miscellaneous	7
1.2.4 Definitions	8
2 Requirements	9
2.1 Definition of requirements	9
2.2 Tables of requirements	10
2.3 Unique requirement number	10
2.4 Verification	12
3 Traveller station	14
3.1 Top requirements	14
3.1.1 Functional General	14
3.1.2 Aspect requirement: Maintainability	16
3.1.3 Aspect requirement: Reliability	17
3.1.4 Aspect requirement: Future-proofness	18
3.1.5 Aspect requirement: Availability	18
4 List of requirements	20

1 Introduction

This document provides a description of the technical specification of the transformers for the power supply of station systems in Metro traveller stations.

1.1 Abbreviations

Abbreviation	Meaning
A	Ampère
AN	Air Natural
AWI	Automatic Re-engagement
BLVC	Accessibility, Quality of Life, Safety and Communication
CAB	Central Remote Control
CBI	Central Control of installations
dB	Decibel
DC	Direct Current
DD	Definitive Design
EBH	Electrotechnical Operations Manual
EBT	Self-contained transformer
EKS	Erd Kurzschluss Schalter (Electronic Short-Circuit Switch)
EN	European Standard
FIT	Factory Integration Test
FD	Functional Design
GOOSE	Generic Object Oriented Substation Event
GVI	Direct Current Distribution System
HMI	Human Machine Interface
HS	High-voltage
HVI	High-voltage distribution system
Hz	Hertz
IAC	Internal Arc Classification
IEC	International Electrotechnical Commission
IED	Intelligent Electronic Device
IO	Input Output
IP	International Protection Marking
kPa	Kilo Pascal
kV	Kilovolt
kWh	Kilo Watt hour
LVI	Low-voltage distribution system
MTTF	Mean Time To Fail
MTTR	Mean Time To Repair
MVA	Mega Volt Ampère
Ni-Cad	Nickel Cadmium
NSA	Emergency power generator

Abbreviation	Meaning
OG	Client
ON	Contractor
OR	OverviewReturn
PLC	Programmable Logic Controller
SAT	Site Acceptance Test
SCADA	Supervisory Control And Data Acquisition
SF6	Sulphur hexafluoride
SIT	Site Integration Test
SSI	Section switch installation
TO	Technical Design
UO	Implementation Design
V	Volt
VLD	Voltage Limiting Device
WCD	Wall socket

1.2 Binding documents

This paragraph provides an overview of the binding documents. The deliveries must comply demonstrably with the information from these documents.

Title	Document number	Version	Date
Afkortingen en acroniemen	CEB\OVG\19462	1.0.0.0	15-7-2019
Elektrotechnischbedrijfsvoering Handboek voor Railinfrastructuur Metro en Tram Amsterdam	WLS\OVG\18867	3.2	10-07-2018
Netcode Elektriciteit	https://wetten.overheid.nl/BWBR0037940/2021-02-13	-	18-07-2020
VB AMS 053 Areaaldecompositie en codering van locaties, installaties, objecten en kabels	CEB\OVG\20507	3.0	20-5-2019
Overzicht RAMS grenswaarden	CEB\OVG\24071	0.3	03-09-2020
Besturingsconcept o.b.v. IEC61850	CEB\OVG\23094	0.2	23-03-2020
Richtlijnen voor toelaatbare harmonische stromen	EnergieNed	-	Juni-1997

Standards

This paragraph provides an overview of relevant standards and guidelines.

Deliveries must comply with Dutch Legislation and Regulations and the Buildings Decree. The deliveries must also satisfy the customary requirements that may be imposed on systems in the current state of the art.

In addition, the delivery must comply with all applicable standards, regulations and guidelines set out below, in the prevailing order set out below:

1. NEN (Dutch Standards)
2. GVB/MeT Specific Regulations
3. EN (European Standards) and European harmonisation documents (HD)
4. IEC (Standards of the International Electrotechnical Commission)
5. NPR (Netherlands Code of Practice)
6. EnergieNed Guidelines
7. VDE (guidelines of the German Verband der Elektrotechnik, Elektronik und Informationstechnik)
8. ATEX (European Directives in the area of the danger of explosion)

The overview of standards does not aim to be exhaustive. The contractor is required to include additional and/or replacement standards that apply to the work.

1.2.1 Station energy supply transformer

NEN-EN-IEC 60076-1	Energietransformatoren. Deel 1: Algemeen
NEN-EN-IEC 60076-2	Energietransformatoren. Deel 2: Temperatuurverhoging
NEN-EN-IEC 60076-3	Energietransformatoren. Deel 3: Isolatie-niveaus, diëlektrische proeven en uitwendige slagwijdten in lucht
NEN-EN-IEC 60076-4	Energietransformatoren. Deel 4: Leidraad voor het uitvoeren van proeven met bliksemspanningen en schakelspanningen
NEN-EN-IEC 60076-5	Energietransformatoren. Deel 5: Kortsluitsterkte
NEN-EN-IEC 60076-8	Energietransformatoren. Deel 8: Leidraad voor de toepassing
NEN-EN-IEC 60076-10	Energietransformatoren. Deel 10: Bepaling van geluidsniveaus
NEN-EN-IEC 60076-11	Energietransformatoren. Deel 11: Droge Energietransformatoren
NPR-IEC 60076-12	Energietransformatoren. Deel 12: Leidraad voor het belasten van droge energietransformatoren

1.2.2 Low-voltage power supply

NEN 1010	Veiligheidsbepalingen voor laagspanningsinstallaties (complete versie)
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1.2.3 Miscellaneous

NEN-EN 50160	Spanningskarakteristieken in openbare elektriciteitsnetten
NEN-EN 50163	Railtoepassingen – Voedingsspanningen van tractiesystemen
NEN 3140	Bedrijfsvoering van elektrische installaties – Aanvullende Nederlandse bepalingen voor laagspanningsinstallaties.
NEN 3840	Bedrijfsvoering van elektrische installaties – Aanvullende Nederlandse bepalingen voor hoogspanningsinstallaties.
NEN-EN 50110	Bedrijfsvoering van elektrische installaties – Algemene bepalingen.
NEN-EN 50522	Aarding van hoogspanningsinstallaties van meer dan 1 kV wisselspanning.
NEN-EN-IEC 61936-1	Sterkstroominstallaties met meer dan 1 kV wisselspanning – Deel 1: Algemene bepalingen.

IEC 60909	Short-circuit calculation in three phase a.c. systems.
IEC 60038	IEC Standard Voltages
IEC 60050	International Electrotechnical Vocabulary
NEN-EN-IEC 60529	Degrees of protection provided by enclosures (IP Code)
EnergieNed	Richtlijnen voor toelaatbare harmonische stromen.

1.2.4 Definitions

Term	Definition
Medium voltage	The medium voltage is defined as 1 kV - kV-52 pursuant to IEC 62271-200. GVB's customary name for an installation with these current levels is High-voltage Installation. Both terms are used interchangeably in the specification. Both terms refer to the 10 kV AC installation.

2 Requirements

The classification of the requirements in this specification is based on the object tree. Requirements are imposed on each object. The requirements are linked to the objects referred to in Chapter 2. The requirements are in line with the typical implementation of the Rectifier station for Metro; see in this connection the typicals in the binding documents of par. 1.2.

Each requirement is provided with a colour code. This colour code indicates for which Contractor this requirement is intended.

We distinguish between the Supplier Engineering and Components and the Installer.

Both parties receive this full System specification. The requirements for the Supplier Engineering and components serve as starting point for the Installer and vice versa. The aim is to clarify the context of the requirements and the coherence. See paragraph 2.2 for the definition of the colour codes.

2.1 Definition of requirements

Characteristic of this specification is the classification into the various types of requirements and the coherence between the requirements. The requirements can be distinguished by the following types of requirements:

- Functional requirements.
- Aspect requirements.
- Interface requirements.
- Realisation requirements.

A definition per type requirement is provided in Table 1.

Type requirement		Explanatory notes
Functional requirements		Functional requirements are requirements concerning the primary function or performance of the system and the objects that make up the system.
Aspect requirements	Reliability	The probability that the required function is carried out in the given circumstances during a certain period.
	Availability	The probability that the required function may be carried out at a given random moment in the given circumstances. This corresponds to the fraction of time in which the required function can be carried out in the given circumstances.
	Maintainability	Requirements with respect to the required management and maintenance efforts of the system or objects to be realised and the ease and speed with which a system can be restored to operational status following a failure.
	Safety	Requirements with respect to the safety of the system or objects to be realised during the use phase, for both the user and the environment.
	Design	Requirements with respect to the aesthetic appearance of the system or objects to be realised.
	Service life	Requirements with respect to the required service life of the system or objects to be realised.

Type requirement		Explanatory notes
	Future-proofness	Requirements with respect to making the system suitable for future use.
Realisation requirements.		The system must satisfy the requirements and preconditions set out in the 'BLVC framework' during the realisation phase.
Interface requirements.	External interface	Requirements with respect to the system's interfaces with the (future) environment outside the system limits.
	Internal interface	Requirements with respect to interfaces within the system in connection with the systems/objects that must be designed or realised by third parties or that are imposed with respect to the interaction between the various objects within the system.

Table 1 – Types of requirements definition

2.2 Tables of requirements

The requirements in this System specification are represented in accordance with the format in Table 2 – Requirement format.

ID Title of the requirement	
Text of the requirement	
Explanation (optional)	
Verification method (optional)	Regulation/Standards (optional)

Table 2 – Requirement format.

	:	Engineering and components supplier (is also indicated with the letter L in the requirement number).
	:	Delivery/Implementation Installer (also indicated with the letter I in the requirement number).
ID	:	Unique Requirement Number.
Title of the requirement	:	Brief description of the requirement with keywords.
Text of the requirement	:	Description of the requirement.
Explanation (optional)	:	Explanation to the requirement included for information.
Verification method (optional)	:	Prescribed verification method.
Regulation (optional)	:	Description verification method.

2.3 Unique requirement number

The unique Requirement Number consists of 9 characters, W-XX-YYY-ZZZ. The characters represent the following:

W	L or I	The requirement coding applies to the supplier (L) or the installer (I)
XX	M, T or MT	Coding requirement applies to M=Metro, T=Tram or MT=Metro and Tram
YYY	000-999	Coding for system group, see Fout! Ongeldige bladwijzerverwijzing..
ZZZ	001-999	Coding of the requirement in the system group

Code system group YYY	Group name
000	General
001	Functionality
002	Test protocols
003	Single line diagram
004	Object Architecture
005	List of interfaces
006	Civil engineering Requirements/Designs
010	HVI
011	Metering
020	Traction Transformer
021	Own Company Transformer
022	Station energy supply transformer
030	Rectifier
031	Recovery Unit
040	GVI in general
041	GVI quick-switch
043	GVI Plus/minus separator
044	GVI Separator Recovery
045	Section switch installation (SSI)
046	Track separator
050	Low voltage general
051	Low-voltage switchgear
052	Low voltage UPS
060	Protection general
061	Protection HVI
062	Protection Traction Transformer
063	Protection EBI transformer
064	Protection Rectifier
065	Protection GVI
066	SSI locks
070	Cabling general
071	Cabling - cable ducts
072	Cabling - internal
073	Cabling - external
074	Cabling - fibreglass network
075	Cabling 61850
076	Connection CBI Metro
077	Connection CBI Tram
080	Control general
081	Control CBI Metro
082	Control CBI Tram

Code system group YYY	Group name
o83	Operation HMI
o84	Emergency outlet circuit
o90	Building-related installations
o91	Project management
o92	Interface management
o93	Design
o94	Implementation
o95	Testing
o96	Verification/Validation
o97	Delivery/Transfer
o98	Training
o99	Project control and Project support
100	Aftercare
101	Guarantee
102	Provision of parts
103	Service and maintenance

Table 3 – System group coding

2.4 Verification

The verification method is completed in the tables of requirements. The Contractor must elaborate this verification further by means of a verification and validation plan. The elaboration of the verification method in this specification must be considered to be a conceptual proposal, which the contractor will have to supplement, detail, elaborate and specify further.

This specification distinguishes the following verification methods:

- Document assessment Design: The design must provide an explicit description, substantiation of how the requirement is implemented as part of this verification method. It is up to the contractor how this is elaborated.
- Document assessment Design Drawing: The design must provide an explicit description, substantiation of how the requirement is implemented as part of this verification method. This expressly requires a specific design drawing.
- Document assessment Design Calculation: The design must provide an explicit description, substantiation of how the requirement is implemented as part of this verification method. This expressly requires a draft calculation (for example: short-circuit calculation).
- Document assessment Design Specification: The design must provide an explicit description, substantiation of how the requirement is implemented as part of this verification method. This expressly requires a specification from a supplier for example (such as a control current diagram of a high speed circuit breaker field).
- Test/inspection report visual: A visual, express substantiation of the implementation of the requirement must be provided as part of this verification method. This must be laid down in a report. (Inspection of the cable ducts for example)
- Testing/functional: As part of this verification method, a functional test must provide the substantiation that the requirement has been implemented. This must be laid down in a report (such as IO test).

- Testing/measurement and reporting: As part of this verification method, a measurement must provide the substantiation that the requirement has been implemented. This must be laid down in a report (such as a measurement of the frame earthing insulation).

It should be noted that testing is usually classified into FAT, SAT and iSAT testing. It is up to the contractor to elaborate this further. The list above forms the basis for doing so.

3 Traveller station

This specification forms part of the traveller station specification.

3.1 Top requirements

3.1.1 Functional General

L-M-022-001 Traveller Station System – EVT Capacity	
The EV transformer must have a nominal capacity (in accordance with NEN-EN 50329) as included in the Schedule of Requirements of 250, 400, 630 or 1000 kVA.	
Explanation (optional)	
Verification method	Standards:
Document assessment Design Specification	NEN-EN-IEC 60076

L-M-022-002 Traveller Station System – EVT Voltages	
The nominal primary voltage at medium voltage level is included in the sPVE and the secondary nominal voltage amounts to 420 V.	
Explanation: See the sPVE for the nominal voltage to be applied.	
Verification method	Regulation/Standards
Document assessment Design	

L-M-022-003 Traveller Station System – EVT tap positions	
The EV transformer must have five tap positions with the following values -5%, -2.5%, 0%, +2.5%, +5%.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Design Specification	

L-M-022-004 Traveller Station System – EVT type	
The EV transformer must be of dry variety.	
Explanation: Dry transformers do not require structural facilities to catch the oil, require virtually no maintenance and have a lower fire load.	
Verification method	Regulation/Standards
Document assessment Design Specification	

L-M-022-005 Traveller Station System – EVT Cooling method	
The EV transformer must be cooled by means of the AN cooling method.	
Explanation: Taking into account the room temperature in which the transformer is installed.	
Verification method	Regulation/Standards
Document assessment Design Specification	

L-M-022-006 Traveller Station System – EVT Winding material	
The material of the windings of the EV transformer may be copper or aluminium. The ultimate winding material does have to be equivalent as regards losses (see L-M-022-025 and L-M-022-026).	

L-M-022-006 Traveller Station System – EVT Winding material	
Explanation (optional)	
Verification method Document assessment Design Specification Testing/measurement and reporting	Standard: NEN-EN 50541-1, 3.9

L-M-022-007 Traveller Station System – EVT noise level	
In case of a full load, the EVN transformer of the RS must cause a maximum noise level, measured in accordance with EN 60076-10 of the values in the table below: 250 kVA: $L_{WA} < 58 \text{ dB(A)}$ 400 kVA: $L_{WA} < 60 \text{ dB(A)}$ 630 kVA: $L_{WA} < 62 \text{ dB(A)}$ 1000 kVA: $L_{WA} < 64 \text{ dB(A)}$	
Explanation: Full load means nominal load.	
Verification method Document assessment Design Specification Testing/measurement and reporting in accordance with IEC 60076-10	Standard: EN 60076-10

L-M-022-008 Traveller Station System – EVT Surge arresters	
Surge arresters must be included on the primary side of the EV transformer in order to discharge switching surges.	
Explanation: High switching peaks can occur in case of a combination of a dry transformer and vacuum switches.	
Verification method Document assessment Design Drawing Test/inspection report visual	Regulation/Standards

L-M-022-009 Traveller Station System – EVT Thermal protection	
The transformer must be fitted with cast PT100 elements at the hotspots. Two units PT100 elements <u>per phase</u> on the secondary side of the transformer.	
Explanation The measuring range of the PT100 elements must be able to measure 150% of the maximum temperature of the transformer hotspots.	
Verification method Document assessment Design Specification	Regulation/Standards

L-M-022-010 Traveller Station System – EVT Protection	
The EV transformer must be fitted with the following protection: - Thermal preliminary notification via EV transformer thermal module. - Thermal trip via thermal module EV transformer. The thermal function must be implemented by means of two PT100 elements <u>per phase</u> on the secondary side of the traction transformer. The thermal module must be an IED that is able to communicate with the station control via Profibus DP (IEC 61158) and via IEC 61850.	
Explanation:	

L-M-022-010 Traveller Station System – EVT Protection	
Verification method	Regulation/Standards
Document assessment Design	
Document assessment Design Specification	
Test/inspection report visual	
Testing/functional	

L-M-022-011 Traveller Station System – EVT Routine test	
Each transformer must undergo a routine test in accordance with IEC 60076-11, which consists of:	
Winding resistance	
Voltage ratio and phase displacement	
Short-circuit impedance and load losses	
No load losses and no-load current	
Separate source AC withstand voltage test	
Induced AC withstand voltage test	
Insulation resistance	
Partial discharge test	
Measurement of sound level if required in sPvE	
Explanation (optional)	
Verification method	Regulation/Standards
Test protocol	
	IEC 60076-11

3.1.2 Aspect requirement: Maintainability

L-M-022-012 Traveller Station System – EVT Connections	
The primary connection of the EV transformer must be implemented with Elastimold connections or equivalent, suitable for installing operating earthing.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Design Specification	
Test/inspection report visual	

L-M-022-013 Traveller Station System – EVT maintainability	
The EVT must be suitable for maintenance by the manager. The EVT must therefore be fitted with grounding balls. A 3-pole grounding kit must also be delivered.	
Explanation: A 3-pole grounding kit must also delivered for each transformer.	
Verification method	Regulation/Standards
Document assessment Design	
Test/inspection report visual	

L-M-022-014 Traveller Station System – EVT Transport wheels	
The transformer must be fitted with 4 bidirectional wheels that can be turned 90 degrees.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Specification	
Inspection report visual	
	EN 50216-4

L-M-022-015 Traveller Station System – EVT Vibration dampers	
The delivery of the transformers must include 4 vibration dampers (silent blocks).	
Explanation (optional)	

L-M-022-015 Traveller Station System – EVT Vibration dampers	
Verification method	Regulation/Standards
Document assessment Specification	
Inspection report visual	

I-M-022-016 Traveller Station System – Degree to which the EVT can be rolled out	
The EV transformer must be placed on rails and it must be possible to roll it out.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Design Specification	
Test/inspection report visual	

I-M-022-017 Traveller Station System – EVT Vibration dampers	
The EV transformer must be placed on vibration dampers.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Design Specification	
Test/inspection report visual	

L-M-022-018 Traveller Station System – EVT Lifting eyes	
The transformer must be fitted with lifting eyes.	
Explanation (optional)	
Verification method	Regulation/Standards IEC 60076-11
Document assessment Specification	
Inspection report visual	

L-M-022-019 Traveller Station System – EVT Coding and numbering	
All connections to the transformer must be provided with coding. All components must be fitted with component coding.	
Explanation (optional)	
Verification method	Regulation/Standards IEC 60076-11
Document assessment Design	
Inspection report visual	

L-M-022-020 Traveller Station System – EVT Identification plate	
The transformer must be provided with identification plates showing the data in accordance with NEN-EN 60076.	
Explanation (optional)	
Verification method	Regulation/Standards NEN-EN 60076
Document assessment Design Drawing	
Test/inspection report visual	

3.1.3 Aspect requirement: Reliability

L-M-022-021 Traveller Station System – EVT design life	
The EVT should have a design life of at least 30 years.	
Explanation (optional)	
Verification method	Regulation/Standards
Document assessment Design Specification	

L-M-022-022 Traveller Station System – EVT operation in existing climate	
The EVT must operate without interruption in the Dutch climate. A moderate maritime climate must be assumed. The basic principle is that the EVT is installed in a protected space.	
Explanation: The KNMI forecasts dated 2021 must be used as starting point for extremes in temperature, precipitation, drought and relative humidity.	
Verification method	Regulation/Standards
Document assessment Design Specification	KNMI forecast dated 2020 to 2050

L-M-022-023 Traveller Station System – EVT ambient temperature	
The EVT must be able to operate without interruption at an outside temperature of 0 °C to +40 °C.	
Explanation: It is up to the building contractor/installer to ensure that the space temperature does not exceed +40 °C by means of ventilation or air-conditioning.	
Verification method	Regulation/Standards
Document assessment Design Specification	

3.1.4 Aspect requirement: Future-proofness

L-M-022-024 Traveller Station System – EVT Subsequent delivery of components	
The delivery of applied components must be guaranteed for at least 10 years.	
Explanation (optional)	
Verification method	Regulation/Standards
Test/inspection report visual	

L-M-022-025 Traveller Station System – EVT Short-circuit loss	
The EV transformer must have a maximum short-circuit loss that satisfies Class Ak in accordance with Ecodesign No.548/2014 EU Commission Phase 2.	
Explanation (optional)	
Verification method	Standard:
Document assessment Design Specification	Ecodesign No.548/2014 EU Commission
Testing/measurement and reporting	

L-M-022-026 Traveller Station System – EVT No-load loss	
The EV transformer must have a maximum no-load loss that satisfies Class Ak in accordance with Ecodesign No.548/2014 EU Commission Phase 2.	
Explanation (optional)	
Verification method	Standard:
Document assessment Design Specification	Ecodesign No.548/2014 EU Commission
Testing/measurement and reporting	

3.1.5 Aspect requirement: Availability

L-M-022-027 Traveller Station System – EVT RAMS: MTTF	
The MTTF of the EV transformer must be at least 8.76^E+5 .	
Explanation (optional)	
Verification method	Regulation/Standards:
Document assessment Design Drawing	

L-M-022-028 Traveller Station System – EVT Specifications

The EV transformer must satisfy the following specifications:

Rated power	:	acc. sPvE
Rated voltage HV-winding	:	acc. sPvE
Rated voltage LV-winding	:	420 V
Rated no-Load ratio	:	Rated HV voltage/420V
Tappings on HV-winding	:	0, $\pm 2.5\%$, $\pm 5\%$
Maximum ambient temperature	:	40 °C
Insulation class	:	F
Primary Connection	:	Delta
Secondary Connection	:	Star + Neutral
Vector group	:	Dyn 11
Primary Insulating Class	:	12/28/75 kV
Secondary Insulating Class	:	1.1/3/- kV
No load loss	:	acc. Ecodesign No.548/2014 EU Commission Tier 2
Load losses at rated current	:	acc. Ecodesign No.548/2014 EU Commission Tier 2
Supply Frequency	:	50 Hz
Impedance	:	4% @ 75°C for rated power ≤ 630 kVA; 5% @ 75°C for rated power 630 - 1250 kVA
Reference standard	:	IEC 60076
Method of cooling	:	AN
Max. Temperature rise windings	:	100 K
Protection class transformer	:	IP00
Climate class	:	C2
Fire class	:	F1
Environmental class	:	E2
Noise Emission Lwa	:	See L-M-022-007

*Explanation:

See the sPVE for the nominal voltage and capacity to be applied.

Verification method	Regulation/Standards
Document assessment Specification	IEC 60076

4 List of requirements

L-M-022-001	Traveller Station System – EVT Capacity	14
L-M-022-002	Traveller Station System – EVT Voltages	14
L-M-022-003	Traveller Station System – EVT tap positions.....	14
L-M-022-004	Traveller Station System – EVT type	14
L-M-022-005	Traveller Station System – EVT Cooling method.....	14
L-M-022-006	Traveller Station System – EVT Winding material.....	14
L-M-022-007	Traveller Station System – EVT noise level.....	15
L-M-022-008	Traveller Station System – EVT Surge arresters	15
L-M-022-009	Traveller Station System – EVT Thermal protection	15
L-M-022-010	Traveller Station System – EVT Protection	15
L-M-022-011	Traveller Station System – EVT Routine test.....	16
L-M-022-012	Traveller Station System – EVT Connections	16
L-M-022-013	Traveller Station System – EVT maintainability	16
L-M-022-014	Traveller Station System – EVT Transport wheels.....	16
L-M-022-015	Traveller Station System – EVT Vibration dampers.....	16
I-M-022-016	Traveller Station System – Degree to which the EVT can be rolled out	17
I-M-022-017	Traveller Station System – EVT Vibration dampers.....	17
L-M-022-018	Traveller Station System – EVT Lifting eyes.....	17
L-M-022-019	Traveller Station System – EVT Coding and numbering.....	17
L-M-022-020	Traveller Station System – EVT Identification plate	17
L-M-022-021	Traveller Station System – EVT design life	17
L-M-022-022	Traveller Station System – EVT operation in existing climate	18
L-M-022-023	Traveller Station System – EVT ambient temperature	18
L-M-022-024	Traveller Station System – EVT Subsequent delivery of components	18
L-M-022-025	Traveller Station System – EVT Short-circuit loss	18
L-M-022-026	Traveller Station System – EVT No-load loss	18
L-M-022-027	Traveller Station System – EVT RAMS: MTTF	18
L-M-022-028	Traveller Station System – EVT Specifications	19